GOVERNMENT OF INDIA
COAL
LOK SABHA

UNSTARRED QUESTION NO:2361
ANSWERED ON:16.03.2017
Surplus Coal with CIL
Sundaram Shri P.R.;Tanwar Shri Kanwar Singh

Will the Minister of COAL be pleased to state:

(a) whether Coal India Limited (CIL) is facing problems to liquidate its surplus coal and if so, the details thereof;

(b) whether the Union Government proposes to reduce the country's dependency on imported coal to facilitate the consumption of the surplus fossil fuel produced by CIL and to cater the different types of coal needs in various industries like iron, steel, cement and fertilizers in the country and if so, the details thereof and sector-wise requirements as on date;

(c) whether the Government proposes to introduce state of the art technology in various coal mines in the country to augment indigenous coal production;

(d) if so, the details thereof and the details of projects implemented during the last three years in various coal mines in the country; and

(e) the funds provided for the said projects?

Answer

MINISTER OF STATE (I/C) IN THE MINISTRY OF COAL, POWER, NEW AND RENEWABLE ENERGY AND MINES

(SHRI PIYUSH GOYAL)

(a): The pithead coal stock at mines of Coal India Limited (CIL) increased from 53.47 Million Tonne (MT) as on 01.04.2015 to 57.64 MT as on 31.03.2016. During the same period, coal stock with thermal power plants also increased from 26.10 MT to 38.87 MT. In 2016-17, there has been decline of coal stocks at pitheads of CIL as well as at Power Plants. Coal stock of CIL has declined from 57.64 MT as on 01.04.2016 to 56.33 MT as on 05.03.2017 (Provisional) and during the same period, coal stock of TPPs had declined from 38.87 MT to 26.48 MT.

(b): The total coal import was 217.8 MT in the year 2014-15 which reduced to 199.9 MT in the year 2015-16. In 2016-17 (31.12.2016), the total coal import was 144.87 MT as compared to 146.12 MT for the same period in 2015-16. In the power sector, the coal being imported for blending with domestic coal has been decreasing. The quantity of coal imported by the power utilities in 2015-16 was 37.1 MT and in 2014-15 it was 48.5 MT. In 2016-17 (upto 31.01.2017), the power utilities have improted 16.6 MT coal as against import of 31.6 MT during the same period in 2015-16. For 2016-17, estimated coal demand on provisional basis has been assessed to be 884.87 MT, of which respective demand of steel, cement and captive power which includes fertilizer sector has been assessed to be 56.62 MT, 34.37 MT & 91.11 MT.

(c) to (e): To enhance production from the coal mines & introduce the state of the art technology along with global best practices, projects with Surface miners, PSLW & CMs have been sanctioned and implemented in CIL as an ongoing process. During the last three years the following projects have been approved with the use of the state-of-the-art technology:

SL SUB PROJECT TYPE SANCTION DATE CAP (Mty) SANCTIONED COST
(Rs Crs) TECHNOLOGY
APPROVED IN 2016
1 SECL GEVRA EXPN OC Mar-16 70.00 12619.00 SURFACE MINER
APPROVED IN 2015
2 ECL JHANJRA COMB UG Nov-15 3.5 1441.39 POWERED SUPPORT LONGWALL & CONTINUOUS MINER
3 SECL BATURA HIGHWALL UG Jul-15 0.50 231.92 CONTINUOUS MINER
APPROVED IN 2014
4 MCL GARJANBAHAL OC Nov-14 10.00 1375.38 SURFACE MINER
5 WCL PENGANGA OC Sep-14 4.00 441.82 SURFACE MINER
6 ECL NIMCHA SRIPUR HIGHWALL UG Aug-14 0.50 36.65 CONTINUOUS MINER
7 MCL KULDA EXPN OC Jun-14 5.00 289.03 SURFACE MINER
8 MCL SIARMAL OC May-14 40.00 3756.36 SURFACE MINER
9 MCL BASUNDHARA (WEST) EXTN. OC May-14 7.00 479.15 SURFACE MINER

Prior to 2014, 30 projects have been sanctioned for deployment of the state of the art technology. The details of which are given in the table below:

SL	SUB PROJECT	TYPE	SANCTION DATE	CAP (Mty)	SANCTIONED COST (Rs Crs)	TECHNOLOGY
APPROVED IN 2013						
1	SECL KUSMUNDA EXPN	OC	Aug-13	50.00	7612.33	SURFACE MINER
2	SECL CHHAL	OC	Dec-13	6.00	610.63	SURFACE MINER
APPROVED IN 2012						
3	ECL SONEPUR BAZARI COMB	OC	Aug-12	8.00	1055.05	SURFACE MINER
APPROVED IN 2011						
4	BCCL KAPURIA CL XII	UG	Aug-11	2.00	988.35	POWERED SUPPORT LONGWALL
5	BCCL MOONIDIH XV SEAM	UG	Aug-11	2.50	1230.27	POWERED SUPPORT LONGWALL
6	NCL KRISHNASHILA	OC	Jun-11	4.00	741.62	SURFACE MINER
7	ECL KOTTADIH CM	UG	May-11	0.60	127.17	CONTINUOUS MINER
8	MCL BELPAHAR	OC	Feb-11	8.00	183.19	SURFACE MINER
9	BCCL MURAIDIH	UG	Feb-11	2.00	339.88	POWERED SUPPORT LONGWALL
APPROVED IN 2009						
10	BCCL BLOCK-II UG	UG	Dec-09	0.45	113.37	CONTINUOUS MINER
11	ECL RAJMAHAL EXPN	OC	Sep-09	17.00	1107.77	SURFACE MINER
APPROVED IN 2008						
12	MCL HINGULA EXPN.	OC	Nov-08	7.00	479.53	SURFACE MINER
13	MCL LAKHANPUR	OC	Sep-08	15.00	436.79	SURFACE MINER
14	MCL ANANTA EXPN.PH-III	OC	Aug-08	3.00	207.28	SURFACE MINER
15	SECL SHARDA HIGHWALL	UG	Aug-08	0.50	25.00	CONTINUOUS MINER
16	SECL BAROUD	OC	Jul-08	3.00	135.58	SURFACE MINER
17	SECL CHURCHA	UG	Jun-08	1.35	462.35	CONTINUOUS MINER
APPROVED IN 2007						
18	CCL ASHOK	OC	Dec-07	10.00	341.63	SURFACE MINER
19	MCL BHUBANESWARI	OC	Dec-07	20.00	490.10	SURFACE MINER
20	MCL KANIHA	OC	Dec-07	10.00	457.77	SURFACE MINER
21	CCL CHURI-BENTI CM	UG	Aug-07	0.81	165.51	CONTINUOUS MINER
22	MCL BALARAM EXTN.	OC	Dec-07	8.00	172.08	SURFACE MINER
APPROVED IN 2005						
23	MCL KULDA	OC	Jan-05	10.00	302.96	SURFACE MINER
APPROVED IN 2004						
24	SECL VIJAY WEST	UG	Apr-04	0.50	63.56	CONTINUOUS MINER
APPROVED IN 2001						
25	NCL DUDHICHUA	OC	Mar-01	10.00	1281.39	SURFACE MINER
APPROVED IN 2000						
26	SECL KURJA SHEETALDHARA	UG	May-00	0.88	98.98	CONTINUOUS MINER
APPROVED IN 1999						
27	SECL RANI ATARI	UG	Jul-99	0.48	48.54	CONTINUOUS MINER
APPROVED IN 1998						
28	SECL VINDHYA AUG	UG	Mar-98	0.59	49.90	CONTINUOUS MINER
APPROVED IN 1989						
29	NCL JAYANT	OC	Nov-89	10.00	375.04	SURFACE MINER
30	SECL KAPILDHARA	UG	Jun-89	0.24	17.98	CONTINUOUS MINER